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TOM SCHULTZ
SECRETARY TO THE COMMISSION

Alta Mesa Services, LP
Attn: Ronda Louderman
15021 Katy Freeway, Suite 400
Houston, TX 77094

4c COPY

15021 Katy Freeway, Suite 400
Houston, TX 77094

Subject: Deviation From Proposed As Built Sundry Notice

Ms. Louderman,

The Idaho Department of Lands Oil and Gas Program is in receipt of your electronically submitted sundry notice and schematic. The sundry notice submitted on March 5, 2013 request deviation from the as built submitted for the ML Investments #2-10 Well, API #11-075-20-022.

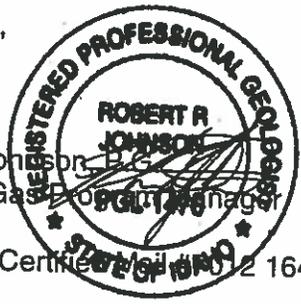
Upon review of the data that was presented to this office in the sundry notice and per telephone conversations conducted with Alta Mesa Services, LP staff's Completion Engineer, it has been determined that Alta Mesa Services, LP has in good faith and practice followed the requirements as set forth in the proposed as built plans, dated May 22, 2013. In accordance with Rule 080 of IDAPA 20.07.02, the proposed deviation from the original as built will meet the requirements for protection of fresh water supplies from cross formational contamination if the proposed P-110 casing schedule is used. It is also noted that the annular seal will be within industry standards and best practice upon completion of the items set forth in the deviation sundry.

Therefore, your deviation request to complete the 4.5 inch P-110 production casing from surface to 4877' bgs and seal the annulus with 150 sks H cement in a pump and plug method with return to surface is granted.

Please, continue to keep this office informed in a timely manner of all deviations to the proposed as built plans, as approved by this office.

Regards,

Bobby Johnson, P.E.
Oil and Gas Program Manager



Sent via Certified Mail # 2 1640 0001 3853 3022

BJ\lla

Idaho Department of Land
SUNDRY NOTICES AND REPORTS ON WELLS

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Well Permit Number LU600117
2. Name of Operator Alta Mesa Services, LP		6. If Indian, Allottee or Tribe Name N/A
3a. Address 15021 Katy Freeway, Suite 400, Houston, TX 77094	3b. Phone No. (include area code) 281-530-0991	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S10 T8N R4W 1201.6' FSL		8. Well Name and No. ML Investments #2-10
		9. API Well No. 11-075-20022
		10. Field and Pool, or Exploratory Area Willow
		11. County or Parrish, State Payette, Idaho

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> New Construction	<input type="checkbox"/> Stimulation Treat
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Production (Start/Resum	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Deepen	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Perforate and flow test

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, attach the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within 30 days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We plan to run a string of 4 1/2" casing from the surface to the plug back total depth of 4877'.
After running the casing, we will circulate cement to the surface in the 4 1/2" by 5 1/2" casing annulus.
The capacity between the casing strings is 20 Bbl and we plan to cement with 31 Bbl.

Wellbore Diagram Attached

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Dale R. Hayes	Title VP - Operations
Signature 	Date March 4, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Date
Title	Office

*Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Proposed (20130304) - ML Investments 2-10

ALTA MESA SERVICES, LP

Willow Field

Payette County, Idaho

Surface & BH Location: Section 10 Township 8N Range 4W

Surface Location: 1,504' FNL, 1,202' FEL

GL: 2298.60' KB: 2314.60' DF to GL: 16.00'

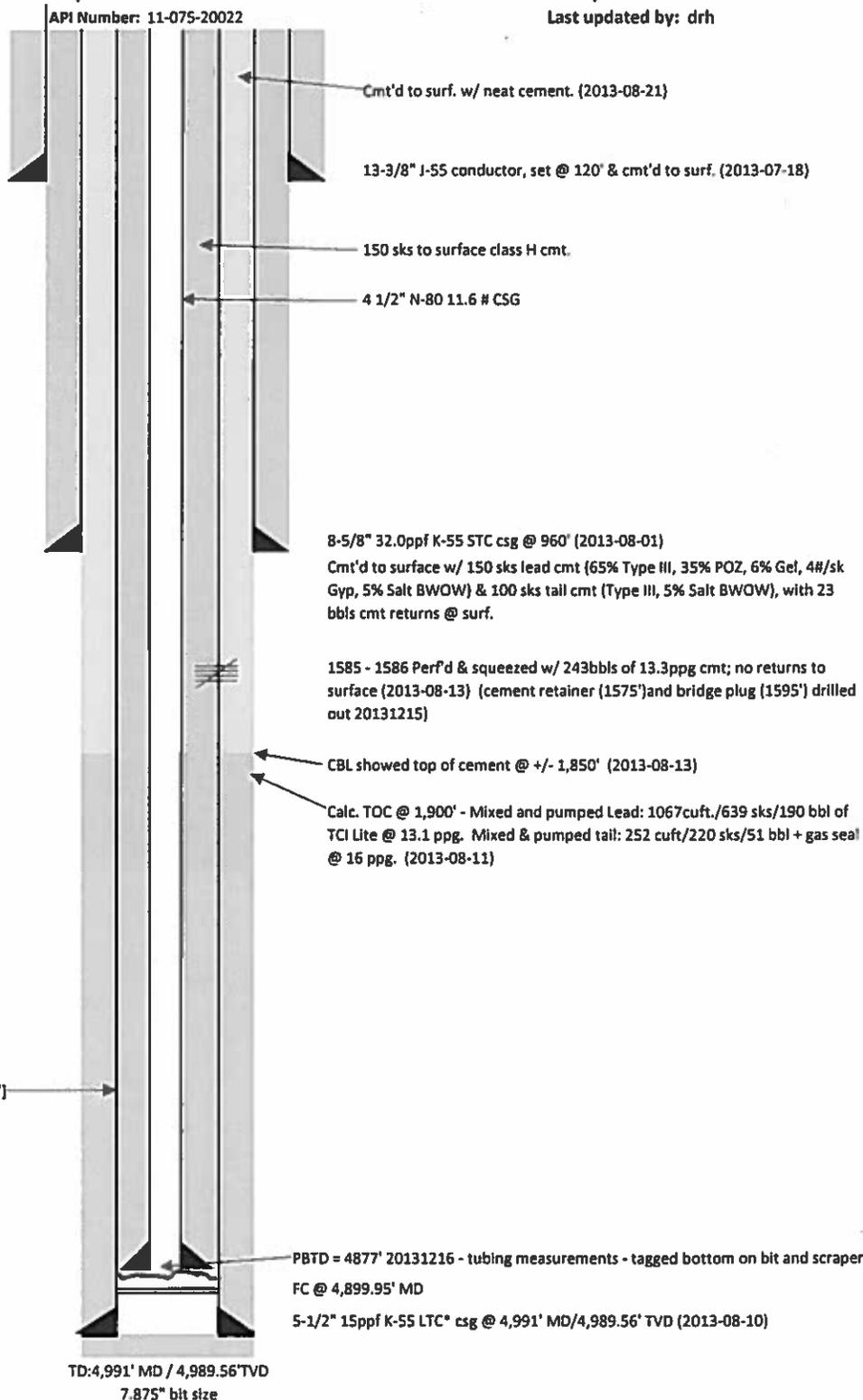
Spud Date: 08-01-2013

API Number: 11-075-20022

Last updated on: 20131217

Last updated by: drh

Schlumberger Logs: GR, SP, Ind/Res, Dens/Por,
BHL Sonic & FMI (2013-08-09&10)
Weatherford Wireline: CBL, GR, CCL (2013-08-13)



Deviation Information: Straight Hole

[NOTE: 22.04' jt of K-55 STC from 3,618.02'-3,640.06']

* FC & FS segments are K-55 STC, along w/ jt @ 3,640.06'